

Environmental Performance

Indicator	Item	Unit	2025	2024	2023
Material Use					
GRI 301-1	Total material use*	Million m ³	20.45	16.93	-
	Renewable materials	Million m ³	20.45	16.93	-
	Renewable materials	Million m ³	0.00	0.00	-
Energy Use					
GRI 302-1	Direct energy use	Million MJ	9.41	9.40	-
	Liquefied petroleum gas (LPG)	Million MJ	0.83	0.80	-
	Diesel	Million MJ	5.39	5.47	-
	Gasoline	Million MJ	3.20	3.14	-
	Indirect energy use	Million MJ	39.83	38.08	-
	Electricity	Million MJ	39.83	38.08	-
GRI 302-3	Total energy intensity (within organization)	Million MJ/rai	0.0065	0.0063	-
GHG Emissions					
GRI 305-1	Scope 1 GHG emissions	Tons CO ₂ equivalent	1,572.65	708.80	-
	Mobile Combustion	Tons CO ₂ equivalent	555.19	561.86	-
	Diesel - various vehicle types	Tons CO ₂ equivalent	401.79	405.12	-
	Diesel - various vehicle types (biogenic carbon)**	Tons CO ₂ equivalent	-	0.17	-
	Gasoline - various vehicle types	Tons CO ₂ equivalent	150.96	154.76	-
	Gasoline - various vehicle types (biogenic carbon)**	Tons CO ₂ equivalent	-	0.10	-
	Aviation fuel, Sri Racha	Tons CO ₂ equivalent	2.44	1.71	-
	Stationary Combustion	Tons CO ₂ equivalent	55.98	48.40	-
	Diesel - machinery	Tons CO ₂ equivalent	5.30	4.70	-
	Diesel - machinery (biogenic carbon)**	Tons CO ₂ equivalent	-	0.00	-
	Gasoline - machinery	Tons CO ₂ equivalent	24.80	20.99	-
	Gasoline - machinery (biogenic carbon)**	Tons CO ₂ equivalent	-	0.00	-
	LPG gas	Tons CO ₂ equivalent	25.88	22.71	-

Indicator	Item	Unit	2025	2024	2023
	Fugitive emissions	Tons CO₂ equivalent	961.48	98.54	-
	CO ₂ fire suppressant	Tons CO ₂ equivalent	0.00	0.00	-
	Refrigerant R-32	Tons CO ₂ equivalent	7.86	1.89	-
	Refrigerant R-410a	Tons CO ₂ equivalent	887.89	25.95	-
	Methane from employee restroom use (septic tanks)	Tons CO ₂ equivalent	45.90	47.47	-
	Nitrous oxide from fertilizer application	Tons CO ₂ equivalent	4.25	2.63	-
	SF6 in transformer switchgear	Tons CO ₂ equivalent	0.00	0.00	-
	Methane from enteric fermentation in livestock	Tons CO ₂ equivalent	15.03	19.97	-
	Methane from manure management (fertilizer)	Tons CO ₂ equivalent	0.42	0.55	-
	On-site landfill waste	Tons CO ₂ equivalent	0.13	0.08	-
	Methane from wastewater treatment systems	Tons CO ₂ equivalent	0.00	0.00	-
	Separately reported direct GHG emissions	Tons CO₂ equivalent	110.47	234.18	-
	Air conditioning refrigerant R-22	Tons CO ₂ equivalent	79.20	193.16	-
	Diesel - various vehicle types (biogenic carbon)	Tons CO ₂ equivalent	17.95	27.70	-
	Gasoline - various vehicle types (biogenic carbon)	Tons CO ₂ equivalent	13.31	13.32	-
GRI 305-2	Scope 2 GHG emissions	Tons CO₂ equivalent	4,981.89	4,960.97	-
	Electricity consumption	Tons CO ₂ equivalent	4,981.89	4,960.97	-
GRI 305-3	Scope 3 GHG emissions	Tons CO₂ equivalent	265,953.59	196,786.25	-
	Fuel- and energy-related activities	Tons CO₂ equivalent	265,193.25	196,072.00	-
	Head Office	Tons CO ₂ equivalent	68.88	48.29	-
	Saha Group Industrial Park, Sri Racha	Tons CO ₂ equivalent	260,678.77	191,034.38	-
	Saha Group Industrial Park, Kabinburi	Tons CO ₂ equivalent	446.15	471.60	-
	Saha Group Industrial Park, Lamphun	Tons CO ₂ equivalent	309.86	351.60	-
	Saha Group Industrial Park, Mae Sot	Tons CO ₂ equivalent	17.76	20.48	-
	J-Park Nihon Mura, Sri Racha and J-Town, Sri Racha	Tons CO ₂ equivalent	3,671.85	4,145.65	-
	Waste generated in operations	Tons CO₂ equivalent	760.34	714.25	-
	Head Office	Tons CO ₂ equivalent	42.30	27.08	-
	Saha Group Industrial Park, Sri Racha	Tons CO ₂ equivalent	222.14	385.72	-
	Saha Group Industrial Park, Kabinburi	Tons CO ₂ equivalent	71.31	82.73	-
	Saha Group Industrial Park, Lamphun	Tons CO ₂ equivalent	19.88	18.09	-
	Saha Group Industrial Park, Mae Sot	Tons CO ₂ equivalent	8.16	0.00	-
	J-Park Nihon Mura, Sri Racha and J-Town, Sri Racha	Tons CO ₂ equivalent	396.55	200.63	-

Indicator	Item	Unit	2025	2024	2023	
GRI 305-4	GHG emissions intensity					
	Scope 1	Tons CO ₂ equivalent	1,573.00	708.79	-	
	Scope 2	Tons CO ₂ equivalent	4,982.00	4,960.97	-	
	Scope 3	Tons CO ₂ equivalent	265,954.00	196,786.27	-	
	Total (Scope 1+2)	Tons CO ₂ equivalent	6,555.00	5,669.76	-	
	Total (Scope 1+2+3)	Tons CO ₂ equivalent	272,509.00	202,456.03	-	
	Output	Rai	7,593.73	7,593.73	-	
	Carbon Intensity (Scope 1+2)	Tons CO ₂ equivalent	0.8632	0.7466	-	
	Carbon Intensity (Scope 1+2+3)	Tons CO ₂ equivalent	35.89	26.66	-	
GRI 305-5	GHG emissions reduction	Tons CO ₂ equivalent	123.53	65.72	-	
Air Pollution Control						
GRI 305-7	Air pollutant emissions					
	Nitrogen oxides (NO _x)	Tons	0.00	0.00	-	
	Sulfur oxides (SO _x)	Tons	0.00	0.00	-	
	Fine particulate matter ≤2.5 microns (PM2.5)	Tons	0.00	0.00	-	
	Total suspended particles (TSP)	Tons	0.00	0.00	-	
Water Consumption						
GRI 303-3	Total water withdrawal by source		Million m³	20.473	16.949	16.564
	Public surface water		Million m ³	4.065	3.936	4.006
	Saha Group Industrial Park reservoir		Million m ³	14.605	12.292	11.771
	Groundwater		Million m ³	1.613	0.574	0.568
	Raw water from other agencies		Million m ³	0.171	0.129	0.202
	Tap water		Million m ³	0.020	0.019	0.017
SET ESG	Net water consumption per unit of products and services	Million m ³ / Rai	0.003	0.002	0.002	
GRI 303-4	Total wastewater discharged		Million m³	2.271	2.148	-
	Total wastewater with suspended/dissolved solids <1,000mg/L		Million m ³	2.271	2.148	-
	Total other wastewater with suspended/dissolved solids >1,000mg/L		Million m ³	0.00	0.00	-
	Total wastewater by discharge destination		Million m³	2.271	2.148	-
	Surface water		Million m ³	2.271	2.148	-
	Groundwater		Million m ³	0.00	0.00	-
	Seawater		Million m ³	0.00	0.00	-
	Central wastewater treatment system		Million m ³	0.00	0.00	-
	Other agency water sources		Million m ³	0.00	0.00	-
GRI 303-5	Total water consumption from operations*	Million m ³	0.098	6.991	7.754	

Indicator	Item	Unit	2025	2024	2023
GRI 303-4-d	Effluent quality				
	BOD	mg/L			
	Saha Group Industrial Park, Sri Racha	mg/L	7.58	6.64	7.14
	Saha Group Industrial Park, Kabinburi	mg/L	3.82	3.74	5.56
	Saha Group Industrial Park, Lamphun	mg/L	7.31	8.20	5.95
	COD	mg/L			
	Saha Group Industrial Park, Sri Racha	mg/L	48.71	49.50	54.25
	Saha Group Industrial Park, Kabinburi	mg/L	45.75	40.36	44.09
	Saha Group Industrial Park, Lamphun	mg/L	44.09	43.25	42.58
	Total Suspended Solid (TSS)	mg/L			
	Saha Group Industrial Park, Sri Racha	mg/L	8.02	8.92	6.25
	Saha Group Industrial Park, Kabinburi	mg/L	5.58	5.30	5.61
	Saha Group Industrial Park, Lamphun	mg/L	12.55	13.25	11.25
	Total Dissolved Solid (TDS)	mg/L			
	Saha Group Industrial Park, Sri Racha	mg/L	882.67	977.17	1,079.17
	Saha Group Industrial Park, Kabinburi	mg/L	839.25	271.91	313.45
	Saha Group Industrial Park, Lamphun	mg/L	734.00	827.00	810.00
	pH	-			
	Saha Group Industrial Park, Sri Racha	-	7.63	7.71	7.88
Saha Group Industrial Park, Kabinburi	-	7.68	7.74	7.92	
Saha Group Industrial Park, Lamphun	-	7.68	7.51	7.77	
Waste Management					
GRI 306-3	Total waste from business operations	Tons	1,194.62	951.92	-
	Total hazardous waste	Tons	0.00	0.00	-
	Total non-hazardous waste	Tons	1,194.62	951.92	-
GRI 306-4	Total waste recovered	Tons	6.01	18.86	-
	Hazardous waste	Tons	0.00	0.00	-
	Reuse	Tons	0.00	0.00	-
	Onsite management	Tons	0.00	0.00	-
	Off-site management	Tons	0.00	0.00	-
	Recycle	Tons	0.00	0.00	-
	Onsite management	Tons	0.00	0.00	-
	Off-site management	Tons	0.00	0.00	-

Indicator	Item	Unit	2025	2024	2023
	Non-hazardous waste	Tons	6.01	18.86	-
	Reuse	Tons	0.00	0.00	-
	Onsite management	Tons	0.00	0.00	-
	Off-site management	Tons	0.00	0.00	-
	Recycle	Tons	6.01	18.86	-
	Onsite management	Tons	5.76	4.83	-
	Off-site management	Tons	0.25	14.04	-
GRI 306-5	Total waste disposed	Tons	1,188.61	949.26	-
	Hazardous waste	Tons	0.00	0.00	-
	Incineration without energy recovery	Tons	0.00	0.00	-
	Waste to Energy incineration	Tons	0.00	0.00	-
	Landfill	Tons	0.00	0.00	-
	Other disposal operations	Tons	0.00	0.00	-
	Onsite storage	Tons	0.00	0.00	-
	Non-hazardous waste	Tons	1,188.61	949.26	-
	Incineration without energy recovery	Tons	0.00	0.00	-
	Waste to Energy incineration	Tons	175.22	0.00	-
	Landfill	Tons	1,013.39	949.26	-
	Other disposal operations	Tons	0.00	0.00	-
	Onsite storage	Tons	0.00	0.00	-

Remark : * In fiscal year 2025, the Company revised the scope of water consumption, as the tap water production system was transferred to the oversight and responsibility of Eastern Thai Consulting 1992 Company Limited, which now serves as the producer and supplier of utility water to the Company.

** In fiscal year 2025, Biogenic greenhouse gas emissions are reported separately.